

on non-discounted firm high load factor customers, *i.e.*, greater than 50% load factor; and (4) a reservation surcharge of 5.5 cents per dekatherm per month will be charged on non-discounted firm low load factor customers, *i.e.*, less than or equal to 50% load factor.

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-38-000]

#### Trans-Union Interstate Pipeline, L.P.; Notice of Application

December 6, 2000.

On November 22, 2000, Trans-Union Interstate Pipeline, L.P. (Trans-Union), 4100 Spring Valley, Suite 1001, Dallas, Texas 75244, filed in Docket No. CP01-38-000 an application pursuant to Section 7 of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations so that Trans-Union may construct, operate, and

abandon certain facilities and to perform other routine activities permitted by that subpart, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Questions regarding the details of this proposed project should be directed to Ned Hengerer of John & Hengerer, at (202)-429-8811.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before December 27, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest. Also, non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.20001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-171-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

December 6, 2000.

Take notice that on December 1, 2000, Transcontinental Gas Pipe Line Corporation tendered for filing certain new and revised pro forma tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1.

Transco states that the purpose of the instant filing is to revise its tariff to reflect new customer services and business practices that will be available on 1Linesm, a new, state of the art, internet-based, service delivery computer system that will replace Transco's current computer system. As is described more fully herein, Transco's proposed tariff modifications relate specifically to the following areas:

Offering Operational Balancing Agreements at wellhead receipt points and processing plants on the Transco system;

Revising imbalance resolution provisions to establish Operational Impact Areas, implementing imbalance netting and trading, modifying the existing cash out mechanism and offering Best Available Operational Data;

Establishing Operational Controls to address adverse operational conditions which impact flexibility prior to issuing an OFO and tariff provisions to address unauthorized takes and trespass gas;

Modifying the Nomination, Confirmation, and Predetermined Allocation methodologies used to determine the daily allocations and, if necessary, capacity reductions, at receipt and delivery points;

Formalizing the pooling services by adopting a new Rate Schedule POOLING and a Form of Service Agreement for pooling service; and

Modifying and formalizing certain pipeline business practices including